

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,483	--	--	9,069	463	497	14,446	72	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,022	-19	439	205	--	-774	543	140	2,737
Pentanes Plus	244	-19	--	1	--	-20	167	2	77
Liquefied Petroleum Gases	1,778	--	439	204	--	-754	376	139	2,660
Ethane/Ethylene	879	--	21	0	--	-52	--	--	952
Propane/Propylene	577	--	560	172	--	-471	--	127	1,652
Normal Butane/Butylene	147	--	-149	23	--	-230	210	11	29
Isobutane/Isobutylene	175	--	8	9	--	-2	166	--	28
Other Liquids	--	975	--	1,476	-63	481	1,732	160	15
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	976	--	3	145	95	934	95	0
Hydrogen	--	--	--	--	173	--	173	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	--	3	4	3	51	0
Renewable Fuels (including Fuel Ethanol)	--	920	--	0	-28	91	757	44	0
Fuel Ethanol ⁵	--	920	--	0	-36	88	752	44	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	8	2	5	--	0
Other Hydrocarbons	--	--	--	3	-2	0	1	--	0
Unfinished Oils	--	--	--	698	--	77	607	--	15
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	774	-208	309	191	66	0
Reformulated	--	--	--	219	50	61	206	3	0
Conventional	--	0	--	555	-259	249	-15	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,349	1,204	244	113	--	2,315	16,370
Finished Motor Gasoline	--	0	8,671	103	244	192	--	414	8,412
Reformulated	--	--	2,893	--	16	0	--	4	2,904
Conventional	--	0	5,778	103	228	192	--	410	5,509
Finished Aviation Gasoline	--	--	17	0	--	3	--	--	14
Kerosene-Type Jet Fuel	--	--	1,362	65	--	-55	--	126	1,355
Kerosene	--	--	30	1	--	6	--	8	17
Distillate Fuel Oil ⁶	--	--	4,305	326	0	-72	--	735	3,968
15 ppm sulfur and under ⁷	--	--	3,727	187	0	205	--	505	3,204
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	141	12	--	-41	--	190	4
Greater than 500 ppm sulfur	--	--	437	127	--	-237	--	40	760
Residual Fuel Oil ⁸	--	--	552	456	--	-74	--	459	623
Less than 0.31 percent sulfur	--	--	43	97	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	69	58	--	-32	--	NA	NA
Greater than 1.00 percent sulfur	--	--	440	301	--	-37	--	NA	NA
Petrochemical Feedstocks	--	--	344	179	--	2	--	--	521
Naphtha for Petro. Feed. Use	--	--	217	38	--	6	--	--	249
Other Oils for Petro. Feed. Use	--	--	127	141	--	-4	--	--	271
Special Naphthas	--	--	42	12	--	1	--	46	6
Lubricants	--	--	149	29	--	-15	--	58	136
Waxes	--	--	8	5	--	0	--	5	8
Petroleum Coke	--	--	838	13	--	41	--	447	363
Marketable	--	--	609	13	--	41	--	447	135
Catalyst	--	--	229	--	--	--	--	--	229
Asphalt and Road Oil	--	--	312	18	--	88	--	17	224
Still Gas	--	--	643	--	--	--	--	--	643
Miscellaneous Products	--	--	76	0	--	-3	--	1	79
Total	7,504	957	17,788	11,954	645	318	16,721	2,687	19,121

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."